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# Structural characterization of char during co-gasification from torrefied sludge and Yangchangwan bituminous coal

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Received: 25 October 2022 / Revised: 19 January 2023 / Accepted: 10 August 2023 © The Author(s) 2023

#### Abstract

The present study aims to investigate the physico-chemical structural evolution characteristics of char structure of  $CO_2$  atmosphere torrefaction pretreated sludge with Yangchangwan bituminous coal (YC) during co-gasification. The co-gasification reactivity of torrefied sludge and YC was measured using a thermogravimetric analyzer. The co-gasification reactivity of torrefied sludge with YC was thoroughly explored in depth by in situ heating stage microscope coupled with traditional characterization means of char sample (Scanning electron microscope, nitrogen adsorption analyzer, laser Raman spectroscopy). The results show that the gasification reaction rate of sludge under  $CO_2$  atmosphere and coal blended char was better than other char samples at 1100–1200 °C. The torrefied sludge under  $CO_2$  atmosphere promoted its thermal decomposition to the maximum extent, so that it eventually was transformed into a large number of small broken particles. The specific surface area and  $I_{D1}/I_G$  ratio of blended char of torrefied sludge under  $CO_2$  atmosphere and YC were 1.70 and 1.07 times higher than that of YC, respectively. The in situ technique revealed that YC char with the addition of torrefied sludge undergo gasification by shrinking core modes and the presence of obvious ash melting flow phenomenon. It was more obvious than that of YC.

Keywords Characteristic · Char structure · Torrefaction · Co-gasification

### 1 Introduction

With the accelerated industrialization of cities, the growth of population and the increasing improvement of people's living standards, the production of industrial sewage sludge has increased dramatically, e.g. the sludge of effluent system of indirect coal-liquefaction plant. The sludge is a non-homogeneous biomass with high nitrogen and sulfur

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content, which can form large amounts of NOx and SOx pollutants during thermochemical processes, and these pollutants can further lead to acid rain, photochemical smog, and greenhouse effect (Chen et al. 2011; Liu et al. 2014). Therefore, how to effectively dispose of industrial sludge in a harmless and resourceful way has become a long-term concern for society and one of the important challenges for the sustainable development of urbanization (Kamali et al. 2019). At present, the main disposal methods of industrial sludge are landfill, open dumping, composting or direct incineration. These methods have low utilization efficiency and are prone to cause environmental pollution and ecological damage. If the industrial sludge is applied to entrained flow gasification, it will be useful to find an effective treatment method for the environmental problem of the industrial sludge pollution. Currently, there are many literatures on the study of co-gasification of added herbaceous biomass with coal (Salah et al. 2016, Hernandez et al. 2011, Hernandez et al. 2013, Ding et al. 2017), while there are a few reports on the addition of non-lignocellulosic biomass industrial sludge to coal for gasification and thus resource utilization

and harmless treatment. Therefore, the research on this aspect will be very attractive. In view of some shortcomings of high water content and low calorific value energy density of the industrial sludge, it is necessary to pretreat it before adding the industrial sludge to coal co-gasification (Ding et al. 2014; He et al. 2019). The torrefaction pretreatment is an important pretreatment method for the upgrading of biomass solid fuels (Adekunle et al. 2021; Uemura et al. 2011; Atienza-Martínez et al. 2015). The torrefaction (also called mild pyrolysis) is a thermal treatment under conditions of atmospheric pressure, different atmospheres and low temperatures (Zheng et al. 2012; Zhang et al. 2016; Kosov et al. 2014).

Nowadays, the torrefaction process of biomass under inert atmosphere has been the focus of research (Atienza-Martínez et al. 2015; Li et al. 2015; Chen et al. 2015), while there are a few studies on torrefaction pretreatment using CO<sub>2</sub> as the atmosphere, especially on the torrefaction pretreatment characteristics of industrial sludge. The temperature and time of pretreatment of torrefaction affects the properties of biomass (Isemin et al. 2019; Poudel et al. 2015; Zheng et al. 2020, van et al. 2011, Eseltine et al. 2013). Zhang et al. (2022b) found that the micromorphological development of petrochemical sludge pyrolysis residues with different degrees of pyrolysis went through three main stages, i.e., the appearance of macropore and fissures (500-600 °C), pore development (700-800 °C), and pore blocking (900 °C). The evolution of the solid structure of sludge and coal during co-gasification affects the reactivity. Wei et al. (2018) found that the addition of biomass ash to coal was beneficial in reducing the degree of graphitization of the coal char carbon structure, thus increasing the gasification reactivity. Li et al. (2020) analyzed the structure and reactivity of blended coal and biomass char and found that as the proportion of biomass increased from 0 to 80%, the concentration of reactive K and Mg in the coal char gradually increased and the carbon structure became more disordered. Qin et al. (2017) explored the effect of adding biomass on the carbon structure of coal char during co-gasification and showed that the carbon structure of chars generated by co-gasification of coal and biomass was less ordered than that of coal char. Diao et al. (2021) showed that co-gasification of coal and biomass at high blending ratios can promote the formation of amorphous carbon, which accelerates the co-gasification reaction. Wu et al. (2019) investigated the effect of changes in the structure of co-pyrolysis char on its reactivity and found that the number of pores in coal char increased significantly in the range of 2–7 nm after the addition of biomass. Wang et al. (2020) found that biomass char and coal char follow different reaction pathways in the gasification process due to their different physicochemical properties, and this leads to a different evolution of the chemical structure of the char. Lv et al. (2021) investigated the in situ surface structural characteristics of char particles during co-gasification of biomass and fine residue and clearly found that when the gasification time was 20 min, the area shrinkage ratio of fine residue was only 14.8%, while the area shrinkage ratio of blended char reached 61.7%, further indicating that the biomass increased the gasification rate of fine residue.

In summary, it can be seen that the solid structure evolution during high temperature co-gasification of biomass and coal affects the gasification reactivity, but the characterization of solid structure during gasification is usually done in the off-line state of the reaction, i.e., after the thermal reaction is completed, the samples are cooled to ambient temperature are collected to determine the solid structure parameters. There are a few studies on the real-time changes of solid structure during high-temperature gasification. The high temperature stage is a reaction device capable of providing a high-temperature environment, precise temperature control, and reaction atmosphere. Its combination with optical microscope system enables in situ studies of solid structure evolution characteristics and gasification reaction forms during high-temperature thermochemical transformation of samples.

Therefore, based on the above research background, this study first prepared torrefied sludge char using a horizontal tubular furnace reactor. The co-gasification char samples were prepared by sludge blending with coal in the ratio of 1:1. Then, the raw char and blended char were analyzed by high-temperature gasification experiments using a thermogravimetric analyzer. Finally, the structural properties of the char samples at different temperatures were characterized by combining scanning electron microscope (SEM), nitrogen adsorption analyzer and laser Raman spectrometer. Further, based on the off-line characterization methods, the in situ morphology change of individual char and blended fast pyrolysis char during gasification was studied by heating stage microscope to correlate the interpretation of the gasification reactivity.

### 2 Materials and methods

#### 2.1 Raw materials

The sludge (abbreviated as SL) from the wastewater system of the polyformaldehyde plant of CHN Energy Ningxia Coal Industry Co., Ltd. and Yangchangwan bituminous coal (abbreviated as YC) were selected as the research objects of this study. The sludge was dried in an oven at 80 °C for 3 d. The SL and YC were crushed and sieved with a particle size of  $80-120 \mu m$ . The dried SL and YC were ground in a

1:1 ratio with a mortar and pestle. The processed and collected samples were dried in an oven at 105 °C for 12 h. The results of proximate, ultimate and ash composition analysis of the samples are shown in Tables 1 and 2.

#### 2.2 Preparation of torrefied char

The optimal torrefaction temperature and time of SL were determined using a thermogravimetric analyzer. The temperature range is 250-400 °C with 50 °C intervals and the heating rate is 10 °C/min. The optimal torrefaction temperature and time of SL were found in our previous research results (Zhang et al. 2022a). The torrefaction gas media are Ar (as reference) and CO<sub>2</sub>, respectively. The flow rate was all 50 mL/min. The torrefied SL samples were denoted as SL<sub>T, gas medium</sub>. The different samples of SL<sub>T, gas medium</sub> were prepared by the horizontal tube furnace reactor. A certain amount of SL sample was weighed for each experiment and placed into two ceramic boats on a flat surface. Before the start of the experiment, the 100 mL/min of different torrefaction gas medium was introduced to put the reactor interior in the anaerobic environment. The temperature was then increased at a rate of 10 °C/min to a predetermined optimum torrefaction temperature and time to prepare SL<sub>T</sub> gas medium samples in different torrefaction gas media.

#### 2.3 Preparation of fast pyrolysis char

The different fast pyrolysis chars were prepared by weighing samples with a mass of approximately 2.0 g for 5 min in the self-designed high-frequency furnace reactor at 800 °C at a N<sub>2</sub> flow rate of 100 mL/min. The different char samples prepared were labeled as follows: YC char was abbreviated as YCP, YC and SL<sub>T, gas medium</sub> blended char sample was abbreviated as YCP-SL<sub>T, gas medium</sub>P, and YC and SL mixed char sample was abbreviated as YCP-SLP.

## 2.4 High-temperature gasification reactivity experiments

The high temperature isothermal gasification reactivity of individual pyrolysis char and blended pyrolysis chars under  $CO_2$  atmosphere was measured by STA449-F3 thermogravimetric analyzer produced by NETZSCH, Germany. About 10.0 mg of pyrolysis char was heated to the target gasification temperatures of 1100 °C, 1200 °C, 1300 and 1400 °C at a heating rate of 20 °C/min under high purity Ar (50 mL/min), and then cut into 120 mL/min of the gasification experiments. The time of the high-temperature isothermal gasification in the  $CO_2$  atmosphere is 20 min.

VM         FC         Ash         C         H         N         S         O*         DT         ST         HT         FT           YC         26.64         56.81         16.55         64.42         3.63         0.67         1.14         13.59         1183         1201         121           YC         41.71         20.46         37.83         14.28         7.91         1.80         1.72         36.46         1096         1179         1223         124	VM         FC         Ash         C         H         N         S         O*         DT         ST           YC         26.64         56.81         16.55         64.42         3.63         0.67         1.14         13.59         1183         1201           YC         41.71         20.46         37.83         14.38         7.91         180         1.72         36.46         170	C         H         N         S         O*         DT         ST         HT         F1           64.42         3.63         0.67         1.14         13.59         1183         1201         1207         12           14.28         7.91         1.80         1.72         36.46         1096         1179         1223         12           d bv difference: DT-deformation temperature: ST-softening temperature: HT-hemispherical temperature: FT-flow temp		analysis (wt%)	vimate analysis (wt	analysis (wt%) Ul	timate analysis (wt <sup>c</sup>	(%			Ash fusio	n temperature	(°C)	
YC 26.64 56.81 16.55 64.42 3.63 0.67 1.14 13.59 1183 1201 1207 121 SL 41.71 20.46 37.83 14.28 7.91 1.80 1.72 36.46 1096 1179 1223 124	YC 26.64 56.81 16.55 64.42 3.63 0.67 1.14 13.59 1183 1201 St 41.71 20.46 37.83 14.38 7.91 1.80 1.72 36.46 1096 1170	64.42         3.63         0.67         1.14         13.59         1183         1201         1207         12           14.28         7.91         1.80         1.72         36.46         1096         1179         1223         12           d bv difference: DT-deformation temperature: ST-softening temperature: HT-hemispherical temperature: FT-flow temp	Ash	FC ,	4 FC	FC Ash C	Н	z	S	*0	DT	ST	HT	FT
SL 41.71 20.46 37.83 14.28 7.91 1.80 1.72 36.46 1096 1179 1223 124	0211 9001 9795 221 081 102 8278 32.871 181 181 181 181 181 181 181 181 181	14.28     7.91     1.80     1.72     36.46     1096     1179     1223     12       d bv difference:     DT-deformation temperature:     ST-softening temperature:     HT-hemispherical temperature:     FT-flow temp	16.55	56.81	64 56.81	56.81 16.55 64	42 3.63	0.67	1.14	13.59	1183	1201	1207	1213
		d by difference: DT-deformation temperature: ST-softening temperature: HT-hemispherical temperature: FT-flow temp	37.83	20.46	71 20.46	20.46 37.83 14	28 7.91	1.80	1.72	36.46	1096	1179	1223	1244

 Table 2
 Ash chemical compositions of samples

Samples	Composi	itions (wt%)									
	SiO <sub>2</sub>	Al <sub>2</sub> O <sub>3</sub>	Fe <sub>2</sub> O <sub>3</sub>	CaO	Na <sub>2</sub> O	K <sub>2</sub> O	MgO	SO3	TiO <sub>2</sub>	$P_2O_5$	Other
YC	41.59	18.28	9.27	12.25	2.19	1.51	4.77	8.90	0.72	0.06	0.46
SL	16.37	5.70	21.95	13.30	16.98	0.62	3.10	6.81	0.25	7.74	7.18



Fig. 1 Schematic diagram of in situ heating stage microscope

#### 2.5 Char sample characterization methods

#### 2.5.1 Physical and chemical structure characterization

The microscopic morphology of individual fast pyrolysis char and blended fast pyrolysis char were observed by scanning electron microscope (SEM). The surface properties of different pyrolysis chars were observed at a magnification of 2000x. The char samples were analyzed by BET and BJH using a JW-BK100C-01 nitrogen adsorption analyzer. The char samples were degassed at 300 °C for 6 h to remove the adsorbed water and impurities from the samples. The adsorption isotherms were obtained at a constant temperature of -196 °C using N<sub>2</sub> as the adsorption medium.

The chemical structures of different char samples were characterized using a laser Raman spectrometer (Thermo Fisher, DXR) with a laser power of 2 mW, a wavelength of 532 nm and a wave number of  $800-2000 \text{ cm}^{-1}$ . The Raman data were fitted to the split peaks based on Wire 3.4 software.

#### 2.5.2 In situ micromorphological characterization

The in situ microscopic morphological changes of individual fast pyrolysis char and blended fast pyrolysis char during high temperature gasification were studied by in situ heating stage microscope. The study of the gasification characteristics of coal char was based on LINKAMTS 1500 heating stage microscope, UK. The instrument components are mainly composed of high temperature heating stage, microscope (DM4500PLED), camera (Leica, Germany), circulating water system, gas supply system, temperature controller and computer. The schematic diagram of the instrument structure is shown in Fig. 1 (Zhang et al. 2022c).

The specific experimental procedure was as follows: firstly, the sapphire substrate was placed in a fixed ceramic crucible. Then, the 0.2 mg of coal char was placed on the sapphire substrate and dispersed uniformly. The ceramic cover piece was placed on the top of the reaction tank to avoid the interference of red light on the image signal at high temperature. The temperature was increased to 1100 and 1400 °C at a heating rate of 50 °C/min under a purge of high-purity N<sub>2</sub> at 80 mL/min and constant for 1 min to ensure a constant temperature. After that, the N<sub>2</sub> is cut off and the CO<sub>2</sub> gasifier of 60 mL/min is introduced to start the isothermal gasification of coal char. And the change of coal char surface morphology was recorded in real time by the camera on top of the instrument.

### **3** Results and discussion

# 3.1 Physical structure of torrefied SL under different atmospheres

The surface micromorphology of SL and SL pretreated by torrefaction under Ar and  $CO_2$  atmosphere is given in Fig. 2. As can be seen from Fig. 2, the SL has a smooth surface





(b) SL300°C,Ar

(c) SL300°C,CO2

**Fig. 2** SEM images of SL and torrefaction pretreatment SL

structure and more complete particles. The surface structure of the char samples pretreated by torrefaction SL under Ar and CO<sub>2</sub> atmosphere is rough, with the appearance of broken particles. And the surface structure of SL pretreated by torrefaction under CO<sub>2</sub> atmosphere is rougher and more broken particles than under Ar atmosphere. This phenomenon indicates that torrefied pretreatment of SL under CO<sub>2</sub> atmosphere can make some small molecule gas substances adsorbed on the surface of SL can be released better, so that the surface structure of SL is rougher and there are many broken small particles. Li et al. (2017) found a similar phenomenon when studying the structural changes of *Populus tomentosa* during CO<sub>2</sub> torrefaction.

# 3.2 High temperature isothermal CO<sub>2</sub> gasification rate analysis of samples

Figure 3 shows the variation of carbon conversion level with gasification rate (dx/dt) for different fast pyrolysis chars. As seen from Fig. 3, the gasification rate of fast pyrolysis char at different temperatures was increased sharply at the beginning of CO<sub>2</sub> gasification reaction, and the gasification rate of coal char at the same carbon conversion level was increased by adding SL and SL pretreated under different atmospheres (Ar and CO<sub>2</sub>) compared with that of coal char without SL addition. At 1100–1200 °C, the gasification rate of YC-SL<sub>300°C,CO2</sub>P was better than that of other char samples. The gasification reaction rates of different fast pyrolysis chars were lower at 1300–1400 °C compared to 1100 °C. And the gasification reaction rate of blended chars



Fig. 3 Gasification reaction rate of different fast pyrolysis coal chars

 Table 3 Specific surface areas of fast pyrolysis chars

Samples	$S_{\rm BET} (m^2/g)$
YCP	156
YCW-SLP	166
YC-SLP	166
YC-SL <sub>300°C,Ar</sub> P	169
YC-SL <sub>300°C,CO2</sub> P	265

was overlapped. This may be due to the fact that with the increase of reaction temperature, the melting of ash changed the surface activity of coal char, and the coal char- $CO_2$  gasification reaction was controlled by the diffusion of the ash layer at high temperature (Zhang et al. 2022c).

# 3.3 Physical and chemical properties of the char during co-gasification

The specific surface areas of coal char and blended chars are listed in Table 3. As seen from Table 3, the specific surface area values of YC-SL<sub>300°C,Ar</sub>P and YC-SL<sub>300°C,CO2</sub>P were larger than those of YCP and YC-SLP. The specific surface area of YC-SL<sub>300°C,Ar</sub>P was a little larger than that of YCP and YC-SLP, while YC-SL<sub>300°C,CO2</sub>P was 1.70 and 1.60 times higher than that of YCP and YC-SLP, respectively. This indicates that YC-SL<sub>300°C,CO2</sub>P could significantly increase the specific surface area of coal char. This is also consistent with the results of its gasification reactivity.

Figure 4 shows the nitrogen adsorption/desorption isotherms and pore size distribution profiles of different fast pyrolysis char samples. The adsorption/desorption isotherms can provide richer information on pore structure and are generally used to evaluate pore types. From the shape of the nitrogen adsorption/desorption isotherm in Fig. 4a, it can be seen that the gas adsorption grows rapidly in the low relative pressure region, which is due to the enhanced potential energy effect between the adsorbed molecules in the micropores and the surface. It will have a strong ability to capture the adsorbed molecules at low relative pressure. After that, the adsorption capacity is increased continuously with increasing relative pressure, which can be attributed to the multilayer adsorption in the pore structure. In addition, the nitrogen desorption volume was found to be significantly larger than the adsorption volume, and an adsorption hysteresis loop was also observed in the intermediate stage, indicating a system of capillary coalescence in porous adsorption. The analysis of the nitrogen adsorption/desorption isotherms in Fig. 4a shows that the different fast pyrolysis chars has a continuous and complete pore structure. The results of their pore size distribution are shown in Fig. 4b. As shown in Fig. 4b, the pore structure of different fast pyrolytic char was mainly composed of micropores less than 2 nm and mesopores of 2-10 nm. And the mesopore numbers were varied significantly. The YC-SL300°C.CO2P had more micropores than YCP, YC-SLP and YC-SL300°C,ArP. This may be due to the melting and sintering of the holes during the gasification (Zhai et al. 2012).

By fitting the raw Raman spectra to the peaks, it is possible to quantitatively characterize the changes in the different components of the char sample (such as graphite lattice, disordered graphite surface structure, and amorphous carbon) and thus to infer the changes in the chemical structure of the char sample during gasification. The area ratios of some peaks can be used to quantitatively describe the changes in the carbon microcrystalline structure of the char sample during gasification. For example, the D1 peak is generally referred to as the defect peak and represents the defective structure of the carbon microcrystal. The G peak, also called graphite peak, mainly represents the stretching vibration of an ideal graphite lattice. The ratio between D1 and G peaks (I<sub>D1</sub>/I<sub>G</sub>) is often used as a quantitative characterization of the degree of ordering of the coal char carbon microcrystalline structure, i.e., the relative number of ordered aromatic rings (mainly large aromatic rings). The higher the  $I_{D1}/I_G$  ratio, the lower the degree of carbon structure ordering and the higher the gasification reaction rate. Figure 5 shows the  $I_{D1}/I_G$  Raman parameters for different fast pyrolysis chars. As seen from Fig. 5, the  $I_{D1}/I_G$  ratios of YC-SLP, YC-SL<sub>300°C,Ar</sub>P, and YC-SL<sub>300°C,CO2</sub>P were higher than those of YCP, and the I<sub>D1</sub>/I<sub>G</sub> ratio of YC-SL<sub>300°C.CO2</sub>P

Fig. 4 Nitrogen adsorption/ desorption isotherms and pore size distribution of different fast pyrolysis chars. Note: A: adsorption isotherm; D: Desorption isotherm



(a) N<sub>2</sub> adsorption/desorption isotherms

(b) pore size distribution



Fig. 5 Raman parameters of fast pyrolysis char

was greater than that of YC-SL<sub>300°C,Ar</sub>P. The  $I_{DI}/I_G$  ratio of YC-SL<sub>300°C,CO2</sub>P was 1.07 times higher than that of YC. This indicates that SL pretreated with CO<sub>2</sub> atmosphere can promote the cracking of carbon crystals under high temperature gasification and form small-sized carbon microcrystal structures, resulting in the least ordered carbon microcrystal structure of YC-SL<sub>300°C,CO2</sub>P.

# 3.4 In situ microscopic morphological changes of fast pyrolysis char

The in situ heating stage microscope was used to observe the microscopic morphology of different fast pyrolysis char samples gasified at 1100 °C for 20 min. The observation results are shown in Fig. 6. As can be seen from Fig. 6c, the fast pyrolysis blended char samples of YC and SL pretreated by the torrefaction method are involved in high temperature gasification by a different reaction form than YCP, i.e., the presence of gasification reaction in the shrinking core modes on the surface of YC-SL300°C.CO2P (as shown in the red area in the figure). This is similar to the participation of a few particles of Meihuajing coal char and Yangchangwan coal char in the shrinking core modes in the gasification reaction at 1200 °C (Zhang et al. 2020). This may be related to the change in the structural properties of the char on the surface when the pretreated SL is co-gasified with YC, and the gasification reaction rate was greater than the diffusion rate of the reaction gas in the nucleus.

Figure 7 shows the in situ microscopic morphology of different fast pyrolysis char samples gasified at 1400 °C for 10 min. As can be seen in Fig. 7, the different fast pyrolysis char samples were gasified at 1400 °C for 10 min, the carbonaceous components were consumed and the residual



Fig. 6 In situ micromorphology variation of different fast pyrolysis chars gasified at 1100 °C for 20 min



Fig. 7 In situ micromorphology variation of different fast pyrolysis chars gasified at 1400 °C for 10 min

ash underwent melt flow and agglomeration. This is mainly attributed to the enhanced melt flow properties of coal ash by the active alkali and alkaline earth metal components in the pretreated SL, which explains the non-significant difference in the gasification reactivity of coal char at higher temperatures.

### **4** Conclusions

At 1100-1200 °C, the gasification reaction rate of sludge treated under CO2 atmosphere and coal char mixed char was better than other char samples. The addition of CO<sub>2</sub> atmosphere torrefaction pretreated sludge to YC can increase the specific surface area of coal char. Its specific surface area was 1.70 higher than that of YC. And the sludge pretreatment under CO<sub>2</sub> atmosphere can promote the cracking of carbon crystals of mixed char under gasification and form small size carbon microcrystal structure, thus enhancing the gasification reactivity of coal char. Its  $I_{D1}/I_G$  was 1.07 times higher than that of YC. The analysis of morphological evolution of coal char high-temperature gasification based on the in situ heating stage microscope, which revealed that the form of co-gasification reaction of torrefied sludge under CO<sub>2</sub> atmosphere with YC follows the phenomenon of the shrinking core modes. At 1400 °C, the inorganic ash from different fast pyrolysis chars undergoes melt flow and agglomerates into balls. Comprehensive blended char cogasification reactivity, physico-chemical structure characteristics, etc. are suitable for high-temperature co-gasification using CO<sub>2</sub> atmosphere torrefaction sludge blended with YC to realize resource utilization of coal chemical sludge.

Acknowledgements The present work was supported by the Scientific Research Fund Project of Yunnan Provincial Department of Education (2022J0756) and the National Natural Science Foundation of China (32260321, 21968024).

Authors Contribution Xinsha Zhang: Investigation, Conceptualization, Methodology, Data curation, Validation, Writing - original draft. Yonghui Bai: Supervision, Visualization. Jie Qin: Supervision, Writing - review & editing. Shengli Shi: Supervision, Visualization. Jiazhong Liu: Methodology, Validation, Writing - review & editing. Shuaibing Wang: Investigation, Resources. Minhui Zhao: Supervision, Writing review & editing. Guiming Shi: Methodology, Validation, Writing - review & editing. Changbing Ye: Supervision, Visualization. Guangsuo Yu: Conceptualization, Writing - review & editing, Resources, Supervision, Project administration.

#### Declarations

**Competing interest** The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

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